

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>35,882</b>	<b>--</b>	<b>--</b>	<b>34,075</b>	<b>--</b>	<b>3,201</b>	<b>-2,270</b>	<b>75,428</b>	<b>--</b>	<b>0</b>	<b>48,645</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>2,069</b>	<b>-11</b>	<b>-192</b>	<b>187</b>	<b>--</b>	<b>--</b>	<b>-2,390</b>	<b>2,801</b>	<b>401</b>	<b>1,241</b>	<b>3,959</b>
Pentanes Plus .....	935	-11	--	--	--	--	-2	760	66	100	61
Liquefied Petroleum Gases .....	1,134	--	-192	187	--	--	-2,388	2,041	335	1,141	3,898
Ethane/Ethylene .....	2	--	--	--	--	--	--	--	--	2	--
Propane/Propylene .....	406	--	1,410	134	--	--	-698	--	327	2,321	1,526
Normal Butane/Butylene .....	339	--	-1,398	53	--	--	-1,543	1,337	8	-808	1,916
Isobutane/Isobutylene .....	387	--	-204	--	--	--	-147	704	--	-374	456
<b>Other Liquids</b> .....	<b>--</b>	<b>657</b>	<b>--</b>	<b>1,759</b>	<b>8,722</b>	<b>1,896</b>	<b>142</b>	<b>11,563</b>	<b>245</b>	<b>1,083</b>	<b>49,495</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	657	--	648	4,801	640	125	6,544	77	0	3,067
Hydrogen .....	--	--	--	--	--	1,361	--	1,361	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	657	--	648	4,801	-722	125	5,183	76	0	3,067
Fuel Ethanol <sup>6</sup> .....	--	449	--	--	4,454	-149	192	4,519	43	0	1,992
Renewable Fuels Except Fuel Ethanol .....	--	208	--	648	347	-573	-67	664	33	0	1,075
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	829	--	--	-1,881	1,627	--	1,083	18,290
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	282	3,921	1,256	1,898	3,392	169	0	28,138
Reformulated .....	--	--	--	--	2,193	134	1,131	1,196	0	0	14,964
Conventional .....	--	--	--	282	1,728	1,122	767	2,196	169	0	13,174
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>95,928</b>	<b>2,064</b>	<b>1,519</b>	<b>-552</b>	<b>838</b>	<b>--</b>	<b>14,905</b>	<b>83,215</b>	<b>36,978</b>
Finished Motor Gasoline .....	--	--	48,509	61	769	-1,107	-446	--	2,205	46,473	3,948
Reformulated .....	--	--	31,985	--	--	29	0	--	--	32,014	17
Conventional .....	--	--	16,524	61	769	-1,136	-446	--	2,205	14,459	3,931
Finished Aviation Gasoline .....	--	--	--	--	--	--	-6	--	--	6	143
Kerosene-Type Jet Fuel .....	--	--	15,099	325	231	--	816	--	1,040	13,799	9,961
Kerosene .....	--	--	32	--	--	--	-12	--	9	35	47
Distillate Fuel Oil .....	--	--	18,381	145	607	555	678	--	5,638	13,372	13,711
15 ppm sulfur and under <sup>7</sup> .....	--	--	17,754	137	607	555	779	--	3,886	14,388	12,177
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	241	--	--	--	120	--	1,259	-1,138	514
Greater than 500 ppm sulfur .....	--	--	386	8	--	--	-221	--	493	122	1,020
Residual Fuel Oil <sup>8</sup> .....	--	--	3,598	1,256	--	--	-143	--	943	4,054	4,979
Less than 0.31 percent sulfur .....	--	--	-19	--	--	--	56	--	NA	NA	545
0.31 to 1.00 percent sulfur .....	--	--	976	613	--	--	-18	--	NA	NA	942
Greater than 1.00 percent sulfur .....	--	--	2,641	643	--	--	-181	--	NA	NA	3,492
Petrochemical Feedstocks .....	--	--	4	38	--	--	0	--	--	42	2
Naphtha for Petro. Feed. Use .....	--	--	4	38	--	--	0	--	--	42	2
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	21	--	--	--	0	--	358	-337	23
Lubricants .....	--	--	697	4	-88	--	-90	--	272	431	1,050
Waxes .....	--	--	--	27	--	--	--	--	10	17	--
Petroleum Coke .....	--	--	4,727	21	--	--	-256	--	4,345	659	1,805
Marketable .....	--	--	3,676	21	--	--	-256	--	4,345	-392	1,805
Catalyst .....	--	--	1,051	--	--	--	--	--	--	1,051	--
Asphalt and Road Oil .....	--	--	544	187	--	--	297	--	85	349	1,235
Still Gas .....	--	--	3,935	--	--	--	--	--	--	3,935	--
Miscellaneous Products .....	--	--	381	--	--	--	0	--	1	380	74
<b>Total</b> .....	<b>37,951</b>	<b>646</b>	<b>95,736</b>	<b>38,085</b>	<b>10,241</b>	<b>4,545</b>	<b>-3,680</b>	<b>89,792</b>	<b>15,552</b>	<b>85,540</b>	<b>139,077</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.